

Modeling the potential effects of rooftop solar impacts on household energy burden

Sydney P. Forrester, Cristina Crespo Montañés, Eric O'Shaughnessy, Galen Barbose

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Outline



- Background and motivation



- Data and methods



- Results



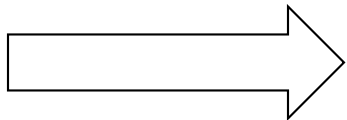
- Discussion

Takeaways

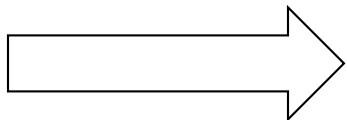
- Solar adoption reduced energy burden for three quarters of adopters across the U.S. even when considering the cost of paying back the system
- Energy burden reduction was more pronounced for LMI adopters, though high burdens persisted for roughly half of low-income adopters, demonstrating the importance of pairing solar with other complementary interventions such as weatherization and bill assistance where necessary
- Results varied by region
 - In the West, high electricity prices and good solar resource led to the greatest burden reduction
 - The only increase of burden was seen in the South due to low electricity prices limiting bill reduction
 - The Northeast saw sizeable percentage point reduction, though burdens remain high due to prevalence of propane and fuel oil as a primary heating fuel and solar's limited ability to impact non-electric energy burden
 - The Midwest saw burden reduction, though at a lower level than in the West or Northeast

Background: Terminology

$$\text{energy burden (EB)}[\%] = \frac{\text{Total Household Energy Costs}}{\text{Total Household Gross Income}}$$



“High” energy burden at or above 6%



“Severe” energy burden at or above 10%

Background: Motivation

- Equity as a whole and energy burden as a metric/target is becoming more common in executive goals, legislation, and program targets and low-income solar in particular
 - ▣ Energy affordability, clean energy technologies are distributed unevenly across U.S. households
 - ▣ Energy burden indicators and evaluation metrics are being used to target programs
- Energy burden reduction potential of various interventions have been researched, but gaps persist
 - ▣ Analyses have focused on traditional, effective strategies of bill assistance and weatherization, but only recently on solar
 - ▣ Challenges with data availability
 - Use of aggregated data or assumptions
 - Primarily/exclusively rely on modeled data
 - Empirical analyses focus on a specific geography
 - ▣ Analyses do not always account for net financial impacts on the household (consequent costs and benefits *off bill* such as renewable energy credits, solar or efficiency loan payments, etc.)
- Our analysis incorporates bill impacts, cost of adoption, and incentives to quantify energy burden holistically. We combine household-level empirical and modeled data to measure solar impacts on energy burden across U.S. homes for 2021.



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Data and Methods



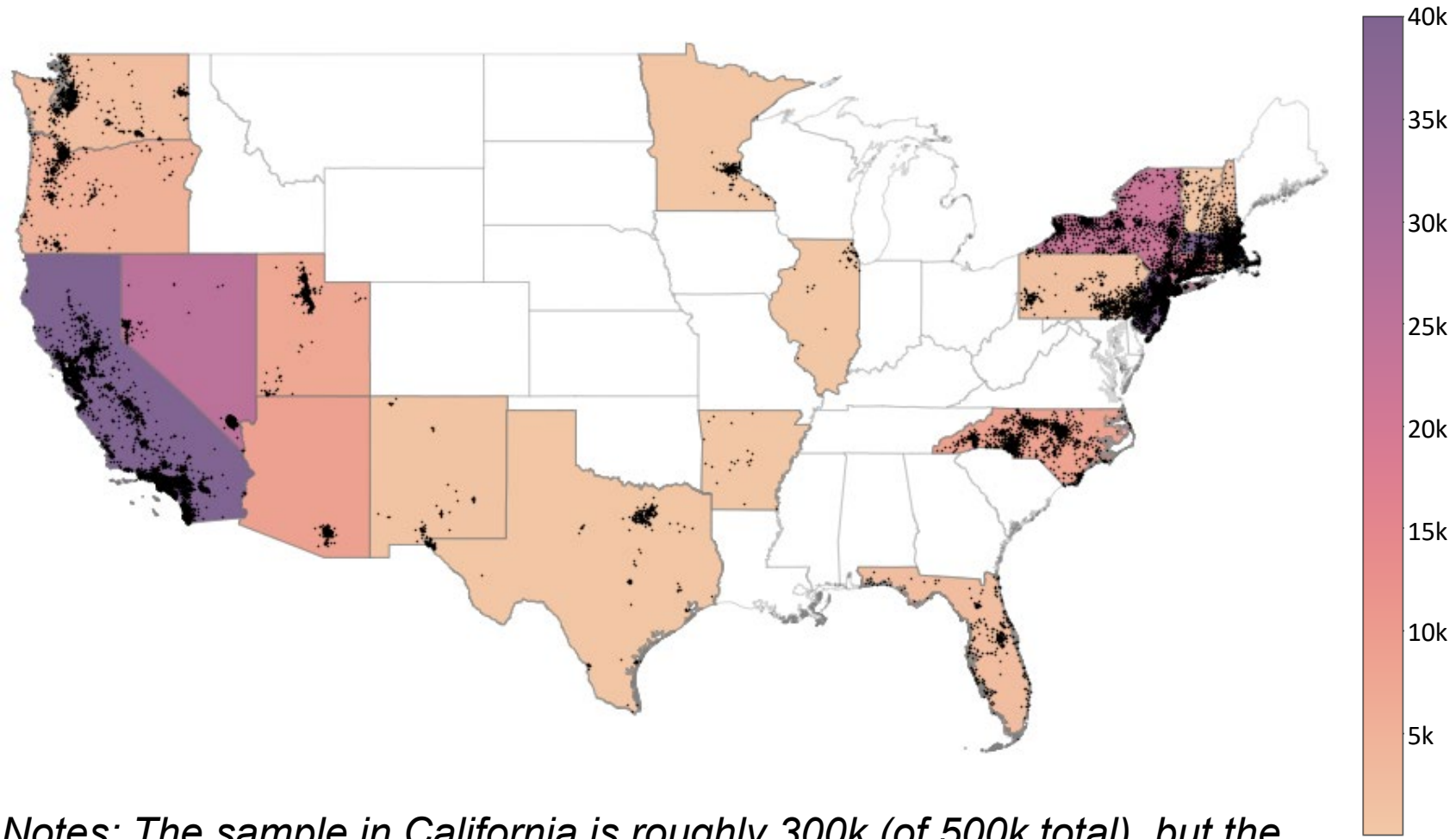
Methods & Data

Steps

1. Filtering, merging household-level data
2. Estimating hourly solar generation and hourly household load
3. Calculating energy bills
4. Solar adoption costs and incentives

| | Data | Granularity | Description | Source |
|--------|------------------------------|----------------|---|---|
| Step 1 | Solar system specs. | Household | System size, street address, cost, incentive levels, installation date, the use of third-party financing, and other system attributes. Estimated income in 2021 at a household level modeled by Experian. | LBNL's Solar Demographics Report ¹ |
| | Property details | Building | Empirical building properties such as square footage, number of stories, heating fuel type, and more | CoreLogic ² |
| Step 2 | Hourly end-use energy demand | Building model | Closest-neighbor, modeled hourly load profiles determined by matching empirical building characteristics with NREL's ResStock building models | NREL End-Use Load Profiles ³ |
| | Hourly solar production | County | Hourly kWh production for the centroid of each county, scaled by respective solar system installed capacity | NREL System Advisor Model ⁴ |
| Step 3 | Electricity tariff | Zip code | Each zip code's most-likely residential tariff pre- and post-solar for 2021, including both fixed and volumetric costs on an hourly basis | Genability ⁵ |
| | Heating fuel costs | State | Costs of non-electric heating fuel costs including utility natural gas, propane, and fuel oil, based on state (or region) and month (or year) | U.S. EIA |
| Step 4 | Solar loan and lease terms | State | Typical financial terms developed from aggregated and summarized loan and lease offerings, by state and year. | EnergySage |

Data: Geographic coverage



Notes: The sample in California is roughly 300k (of 500k total), but the saturation is structured to better see the rest of the states



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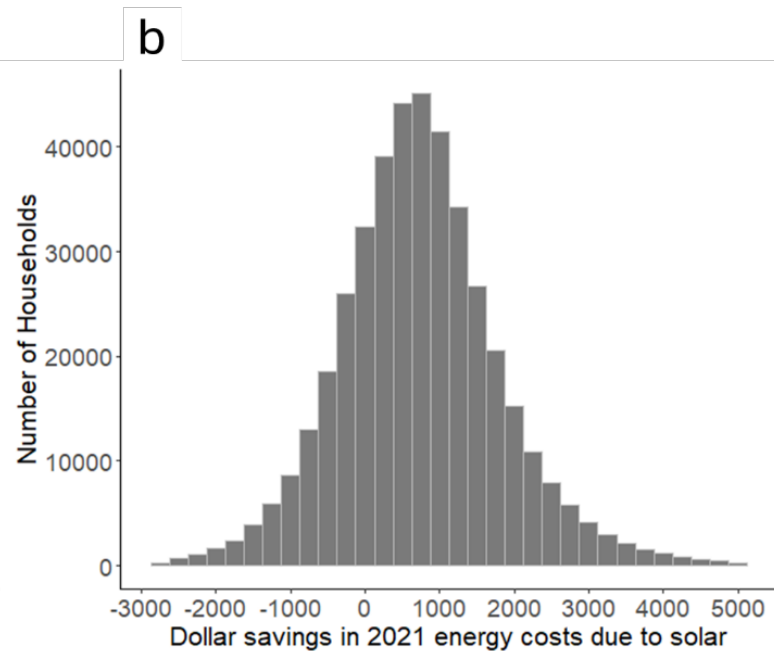
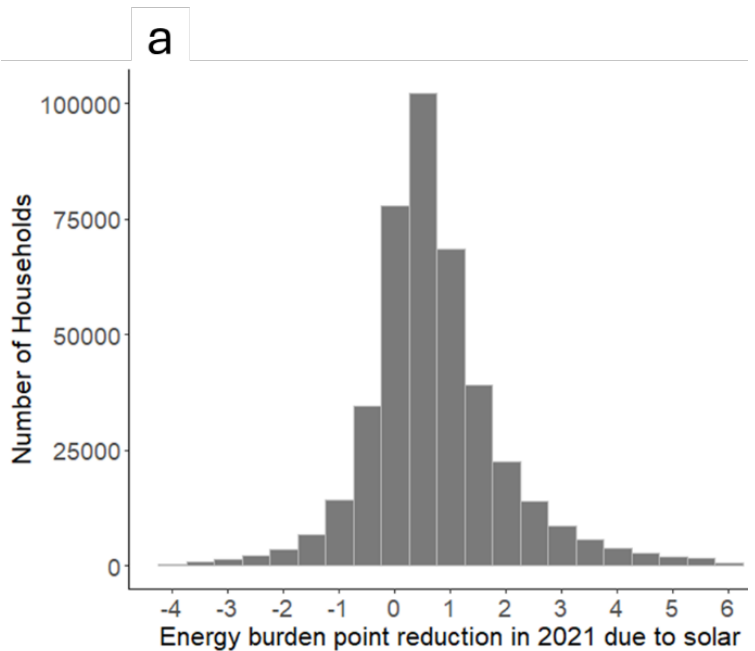


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Results



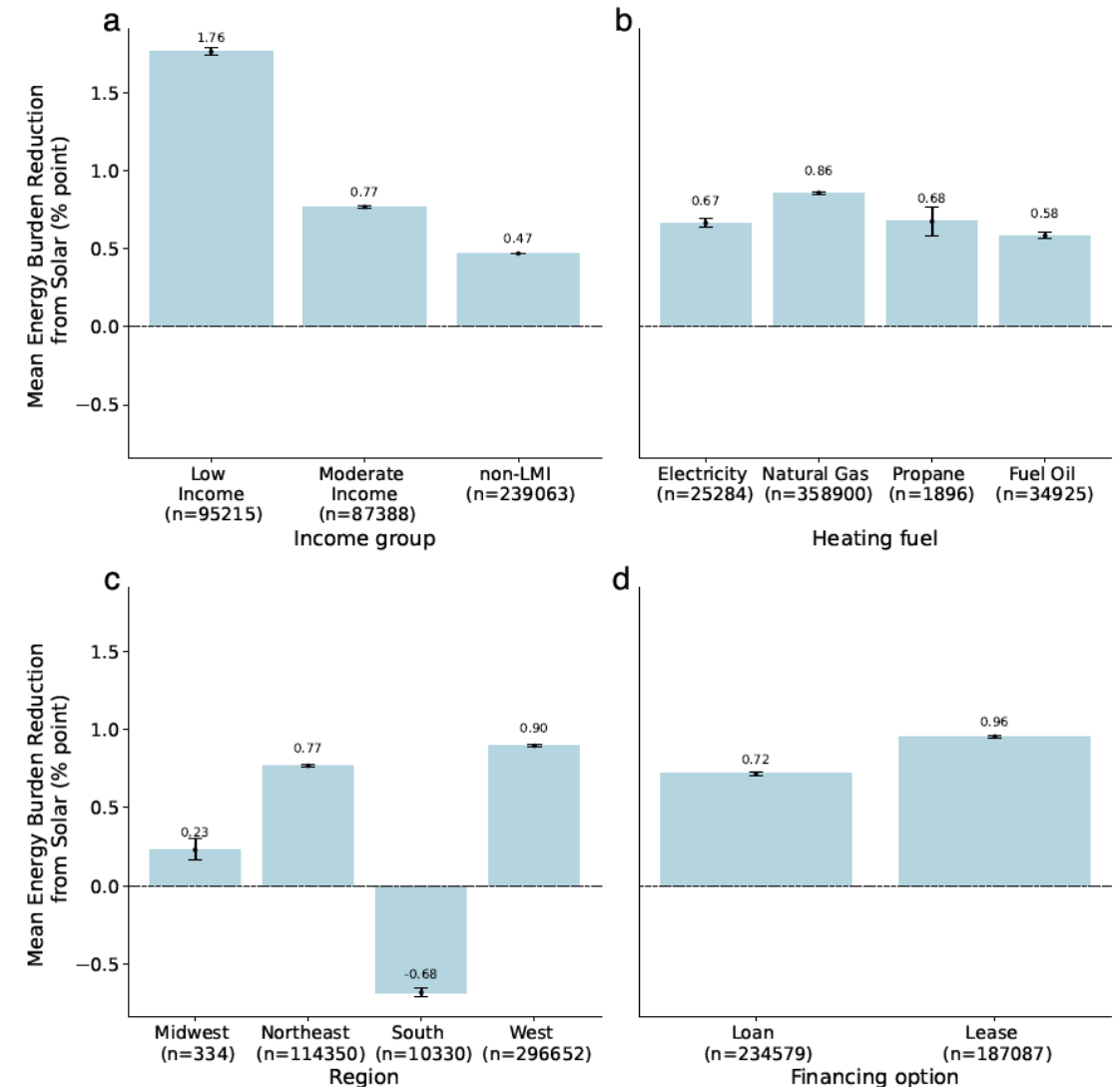
Solar decreased energy burden for the majority of adopters



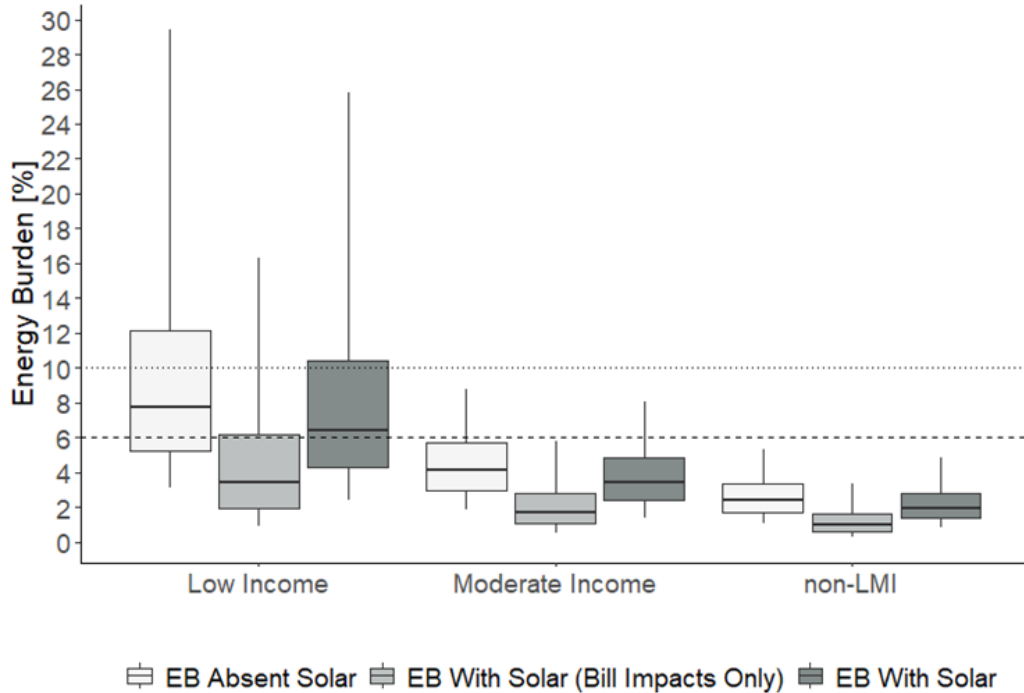
- The average customer saw a 0.6 point reduction in energy burden (\$691 annually in savings)
 - ▣ Note that, if loan or lease repayment was ignored and only bill impacts were considered, these values would erroneously indicate a 1.7 point/\$1,987 reduction)
- Not all installations generated savings that surpassed costs (i.e., households with values < 0 in figures)
 - ▣ More often for households with low electricity prices, more expensive per-Watt solar costs, and higher income

Rooftop solar reduced energy burden, on average, across all groups (apart from in the South)

- Solar reduced energy burden (inclusive of costs and incentives) across all incomes, heating fuel types, regions, and financing structures
 - ▣ Only exception was in the South where electricity rates are very low, which mutes bill savings of solar



Energy burden reduction shown throughout income groups and notable for LMI households



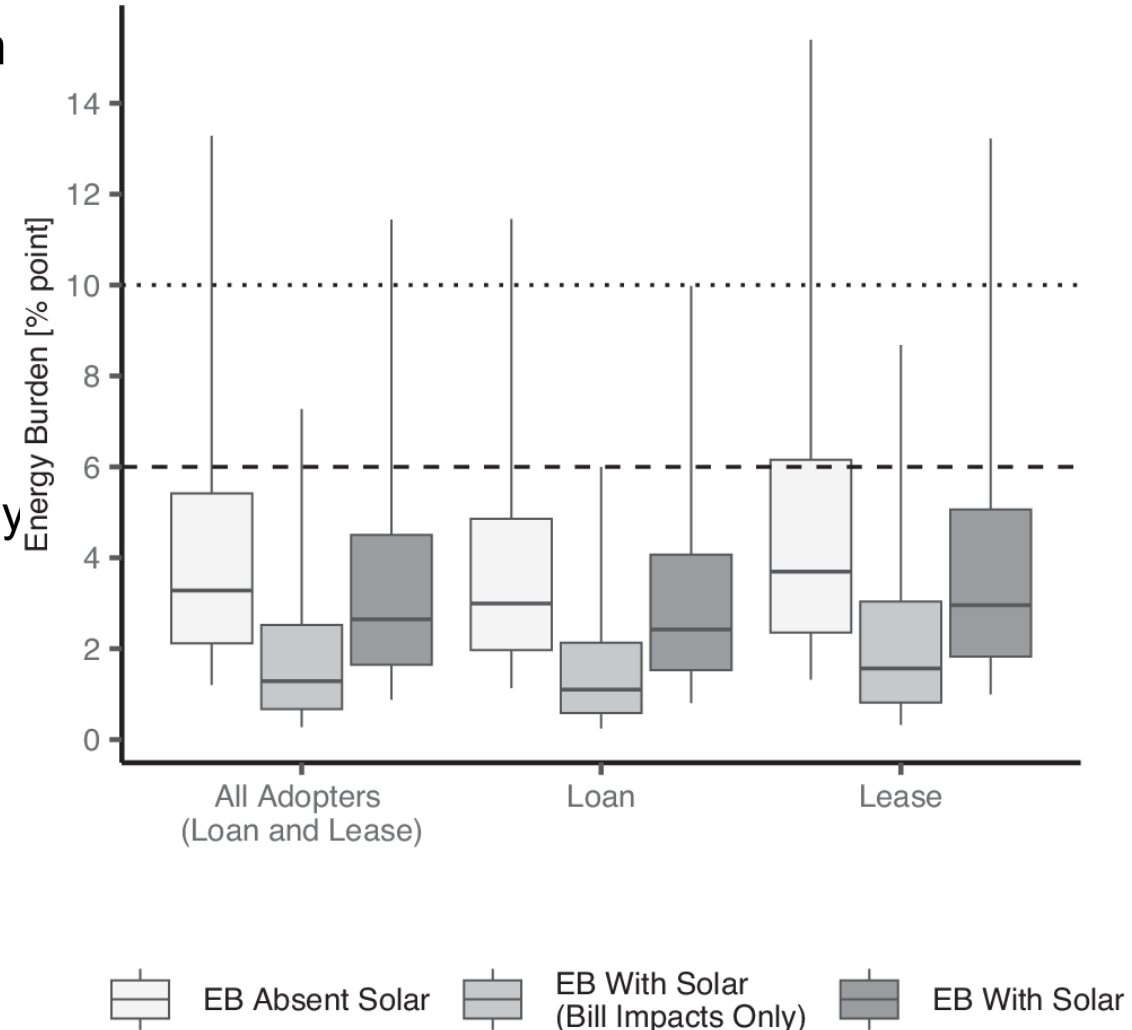
- Solar reduced median LMI energy burden
 - ▣ Low income (23% of sample): 7.7% → 6.2% (\$660/yr saved)
 - ▣ Moderate income (21% of sample): 4.1% → 3.3% (\$674/yr)
 - ▣ Non-LMI (57% of sample): 2.4% → 1.9% (\$711/yr)

- % of LMI customers with **high** and **severe** energy burden decreased after solar adoption
 - ▣ Low income: **32% & 34%** → **27% & 26%**
 - ▣ Moderate income: **19% & 3%** → **10% & 2%**
 - ▣ Note that just over half of low-income adopters still have a burden greater than 6%, demonstrating that solar is beneficial, but still may benefit from complementary strategies (e.g., bill assistance, weatherization) or incentives (e.g., targeted low-income solar programs)

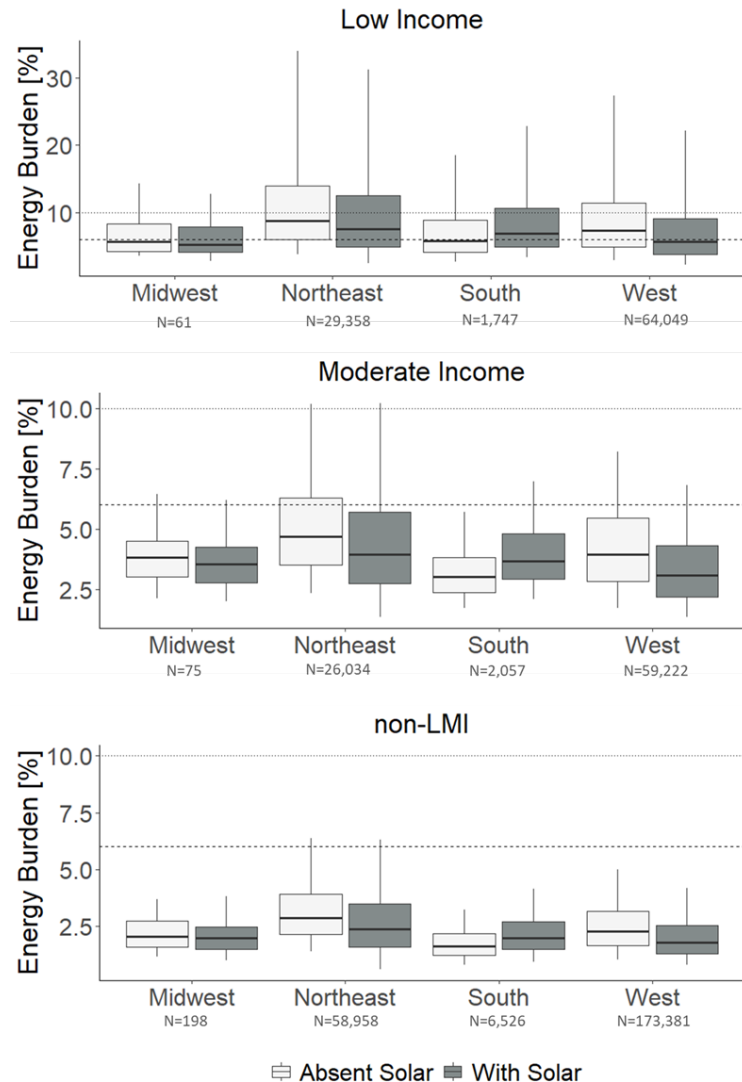
Notes:
 Low income defined as having a household AMI at or below 80%; moderate income from 80% AMI to 120% AMI; and non-LMI as above 120% AMI.
 Mid-line indicates median, boxes show quartiles, and whiskers show the 5th and 95th percentile. Dotted lines at 6% and 10% reflect “high” and “severe” burden.

There are slight differences in burden reduction by ownership structure

- We assume that a household is paying for their system via a loan (66% of sample are host-owned) or lease (34% of sample is third party owned)
 - ▣ Based on empirical data on ownership
 - ▣ Loans/host-owned systems have access to additional benefits such as federal and state tax credits, solar renewable energy credits
 - ▣ Leased/third-party owned systems see incentives indirectly through pass-throughs
- Leased systems saw a slightly larger burden reduction
 - ▣ Note that third party ownership (leased systems) are more prevalent for LMI adopters (see [“Solar Demographics”](#) report)
 - ▣ Households with leases have higher burdens absent solar *and* with solar, but also see the largest reduction (3.7% → 3.0%, \$716/yr savings) compared to loans (3.0% → 2.4%, \$660/yr savings)



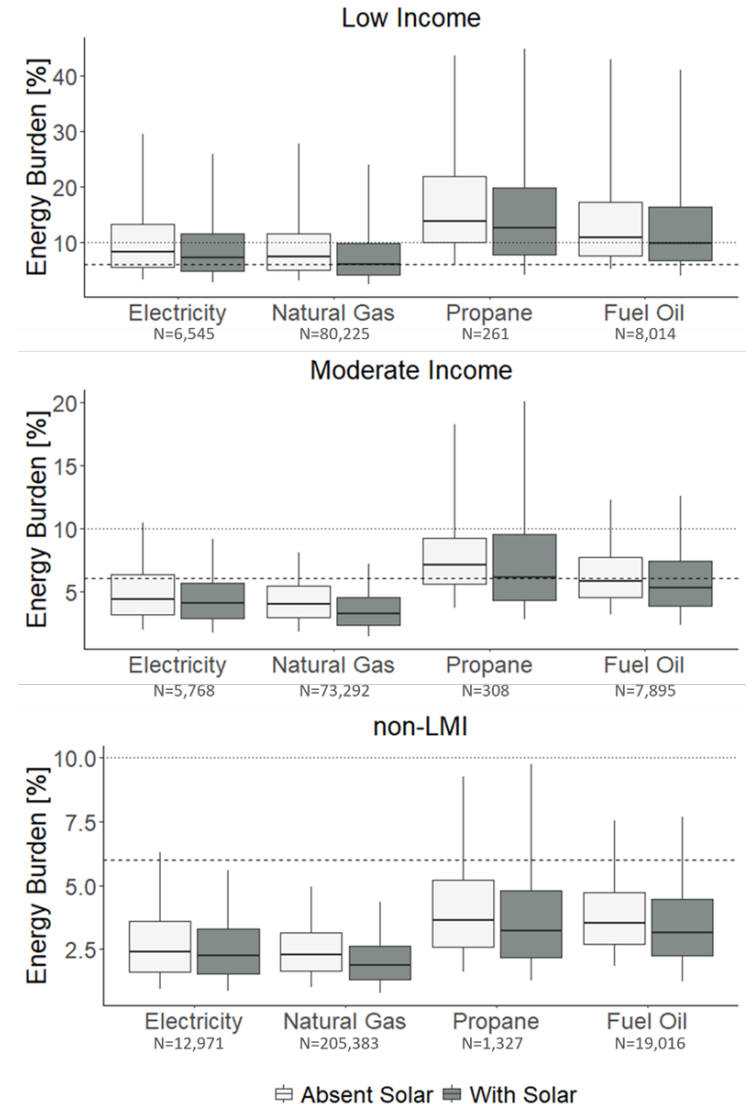
Solar reduces energy burden in all regions but the South



- Low electricity prices in the **South** leads costs of solar to exceed bill benefits in majority of cases in our study (5.8% → 6.9% for low-income households, \$435/yr cost)
- Solar reduced median energy burden for low-income **West** (7.3% → 5.7%, \$821/yr savings) and **Midwest** households to under 6% (5.7% → 5.2%, \$166/yr savings)
 - ▣ Low-income households generally saw the largest point reduction in burden of any income group, but only in the West did they also see the largest dollar savings
- Solar led to a large point decrease in the **Northeast** (8.8% → 7.6% for low-income households, \$461 savings), however, burden remains high due to more heating degree days and higher prevalence of non-electric heat

Burden reduction limited in fuel oil & propane cases

- Customers with propane and fuel oil have *much* higher energy burdens
 - Note that almost households in the small group of non-LMI solar households with “high” burdens are those that have fuel oil or propane heating
 - Of all low-income solar households with propane and fuel oil heating, 85% and 80% (respectively) maintain high or severe energy burdens even after solar
- Solar is only able to reduce electricity burden on its own and cannot impact non-electric energy costs
 - Complementary role of bill assistance, weatherization, and selective electrification (especially in cases of propane and fuel oil)





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Discussion



Takeaways

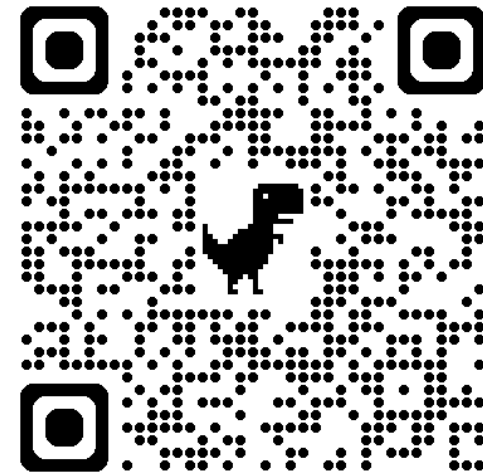
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Contacts

Sydney Forrester: spforrester@lbl.gov, (510) 486-4123

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